ISSUES IDENTIFIED

The following list identifies the general topics and concerns raised in the comments submitted for these projects:

- Need for projects
- Economic impacts of LNG exports
- Safety of residents during construction and operation of the projects
- Alternative sites for the LNG terminal and pipeline routes
- Marine and aquatic environment
- Fisheries (commercial and recreational)
- Threatened and endangered species
- Water use and discharge
- Waterbody crossings
- Vegetation (wetlands and forest clearing)
- Farmland and specialty crops
- Sensitive habitats for plants and animals
- Geology (earthquake and tsunami risk, faults, steep terrain, unstable slopes, and landslides)
- Dredging and dredged material disposal
- Air quality and noise
- Visual impacts
- Climate change
- Recreation and recreational areas, including federal and state lands
- Socioeconomic concerns (property values and job creation)
- Cumulative impacts
- Mitigation and restoration plans

NEXT STEPS

When we have all the information necessary to complete our analysis and write the draft EIS, we will issue a Notice of Schedule for Environmental Review.

We will consider all comments during preparation of the draft EIS that address potential environmental effects, reasonable alternatives, and measures to avoid or lessen impacts. When the draft EIS is completed, a Notice of Availability will appear in the Federal Register, and the draft EIS will be mailed to the environmental mailing list for this proceeding. There will be a 45-day period to review and comment on the document.

YOUR INPUT IS VALUED

The comments we have received, and continue to receive, will help the environmental and engineering staff identify and evaluate the potential impacts of the proposed project. Please stay involved and consider filing comments on the draft EIS when it is available. We want to make sure that the final EIS is accurate.

HOW TO STAY INFORMED

Go to the FERC website at http://www.ferc.gov. Click on the eLibrary link, click on "General Search" and enter the docket number (i.e., CP09-6-001 and CP09-7-001, or CP13-507-000). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, or toll free at 1-866-208-3676. For TTY, contact 202-502-8659.

In addition, the FERC offers a free service called eSubscription that allows you to keep track of all issuances and submittals in specific dockets. Using this service can reduce the amount of time you spend monitoring our website by automatically providing you with electronic notification when new items are posted and providing direct links to the documents. To register for this service, go to http://www.ferc.gov/esubscriptions.htm.

While FERC staff believes that the Internet is the best way to stay informed of the project, we realize that not everyone has Internet access. From this point forward on this project, issuances by the FERC environmental staff, including the draft and final EIS documents, will be mailed to the environmental mailing list in either hard copy or compact disc format.

PROJECT DESCRIPTION

The Oregon LNG Project proposal, as amended, includes the construction and operation of: 1) a liquefied natural gas (LNG) terminal in Warrenton, Oregon; 2) about 87 miles of 36-inch-diameter pipeline in Clatsop, Tillamook, and Columbia Counties, Oregon and Cowlitz County, Washington; and 3) a compressor station in Columbia County, Oregon. The LNG terminal would be an import and export facility. The pipeline would be bidirectional and interconnect with the interstate natural gas transmission system of Williams Northwest Pipeline GP (Northwest).

To provide gas for the LNG terminal, Northwest's WEP proposal includes the construction and operation of 140 miles of 36-inch-diameter pipeline loop along Northwest's existing pipeline in 10 segments. These 10 loop segments would be noncontiguous, traversing Whatcom, Skagit, Snohomish, King, Pierce, Thurston, Lewis, and Cowlitz Counties, Washington. Segment lengths would vary from 5 miles to over 42 miles. The loops would be placed mostly within Northwest's existing right-of-way.
The WEP also would include the addition of 96,000 horsepower of compression at five existing compressor stations.

In July 2012, FERC approved requests from LNG Development Company, LLC (Oregon LNG) and Northwest to participate in FERC's Pre-Filing review process. During the Pre-Filing review period, we held eight public scoping meetings and a 90-day comment period to identify stakeholder concerns. Also during this time we met with state and other federal agencies, reviewed the Applicants' draft resource reports (RR), and provided comments on the RRs.

**RECENT ACTIVITIES**

After completing FERC's Pre-Filing review process, Oregon LNG amended its pending applications in Docket Nos. CP09-6-000 and CP09-7-000 in June 2013. The amended proposal: 1) adds liquefaction facilities to the terminal; 2) eliminates the segment of the original proposed pipeline from milepost (MP) 47.5 to MP 121 and replaces it with a new 39-mile-long segment through Columbia County, Oregon and Clatsop County, Washington; 3) eliminates a 9.5-mile-long, 24-inch-diameter lateral; and 4) relocates the proposed compressor station to Columbia County, Oregon. The Oregon LNG Project as amended was assigned Docket Nos. CP09-6-001 and CP09-7-001.

Also in June 2013 after completing the Pre-Filing review process, Northwest filed its application for the proposed WEP in Docket No. CP13-507-000. Northwest proposes to expand the capacity of its pipeline between Sumas and Woodland, Washington, in order to provide natural gas to the proposed Oregon LNG Project at an interconnect in Woodland, and to growing markets in the state of Washington.

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**FERC's Environmental Review Process**

*Dates of completed activities are noted*

- **7/16/12**: Approved Applicants' Pre-Filing requests and assigned PF Docket Nos.
- **8/13-17/12**: Participated in Applicants' open houses to identify stakeholder concerns
- **9/24/12 to 12/24/12**: Issued Notice of Intent to Prepare an EIS and opened the scoping period to seek public comments
- **10/15-18/12**: Conducted public scoping meetings and site visits in the project area. Consulted with interested stakeholders
- **6/20/13**: Issued Notice of Application and assigned CP Docket Nos. after Applicants filed formal applications
- **7/10/13**: We Are Here - Analyze data and prepare draft EIS

**Public Input Opportunities**

- **Issue draft EIS and open comment period**
  - Hold open comment meetings in the project area to gather comments on the draft EIS
  - Respond to comments and revise the draft EIS
  - Issue final EIS

**Commission Issues Order(s) approving or denying the applications**

- **Public Input Opportunities**
  - Parties can request rehearing of FERC decision
  - If approved and certain conditions are met, FERC issues Notice to Proceed with Construction

Based on our review of the final RRs filed by the applicants, as well as all public and agency comments received on the project, we issued requests for additional information. These data requests and the applicants' responses will be publicly available through FERC's eLibrary System (see "HOW TO STAY INFORMED").

**WHERE WE ARE IN THE EIS PROCESS**

The Oregon LNG Project and WEP are connected actions, and the FERC will evaluate both projects in the same environmental impact statement (EIS).

With their formal applications, Northwest and Oregon LNG filed final RRs that had been revised to address our comments, and comments from other agencies and stakeholders. These were placed in eLibrary for public review. The flow chart on the previous page shows where we currently are in our environmental review process.